

# Innovation in Decarbonisation of the Steel Industry – Australian Perspective

**NIM Webinar January 2025**

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January 2025



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# What is Green Steel? Ironmaking?

Iron ores are reduced to **Iron** (Fe + impurities) before making steel:

- 1. Iron Oxide + C + Flux = Iron(l) + Slag + CO/CO<sub>2</sub> 90-95%**
- 2. Iron Oxide + Natural Gas = Iron + Water + CO/CO<sub>2</sub> 5-10%**
3. Iron Oxide + H<sub>2</sub> = Iron + Water <1%
4. Iron Oxide + electrons = Iron + Oxygen Lab.
5. Iron Oxide + Reactive Metal = Iron + RM Oxide Lab.

Phase the first two routes into the final three

Replace C and NG with “sustainable sources”

Utilise Carbon Capture and Storage technology

# Who makes steel?

## Global steel production in 2023

**135.7** mln t

of steel were produced in December 2023

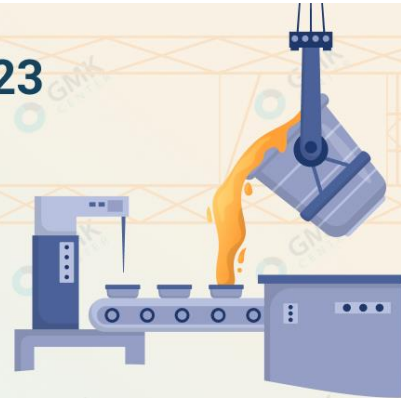
**-5.3%** y/y

**-6.7%** m/m

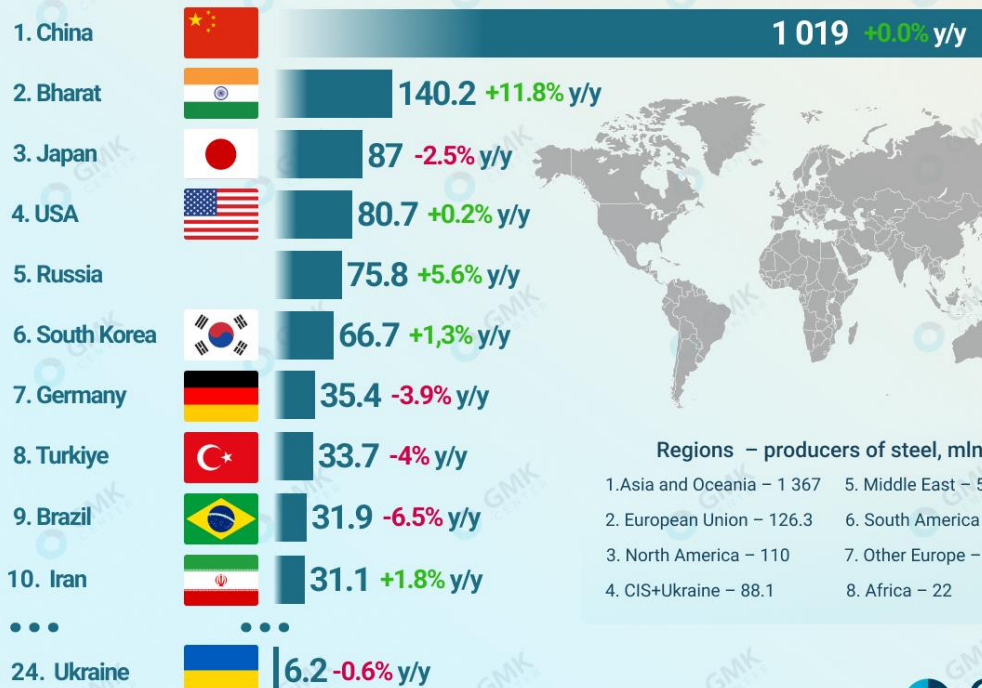
**1.85** bln t

of steel were produced in 12 months of 2023

**-0.1%** y/y



## Top 10 steel-producing countries in 2023, mln t



### Regions – producers of steel, mln t

- |                             |                         |
|-----------------------------|-------------------------|
| 1. Asia and Oceania – 1 367 | 5. Middle East – 53.2   |
| 2. European Union – 126.3   | 6. South America – 41.5 |
| 3. North America – 110      | 7. Other Europe – 41.7  |
| 4. CIS+Ukraine – 88.1       | 8. Africa – 22          |

Data source: WorldSteel Association



# Where does the ore come from?

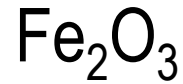
## Top-10 iron ore exporting countries in 2023



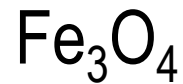
Provisional figures | Above figures including iron pellet/concentrate | Quantity in million tonnes (mnt) | % change in year-on-year (y-o-y) | Source: BigMint

# Iron Ores

Hematite (70 wt.% Fe)



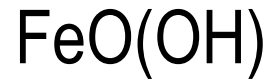
Magnetite (72 wt.% Fe)



Siderite



Goethite



High grade ores (65 wt.% +) – less than 10% of current supply

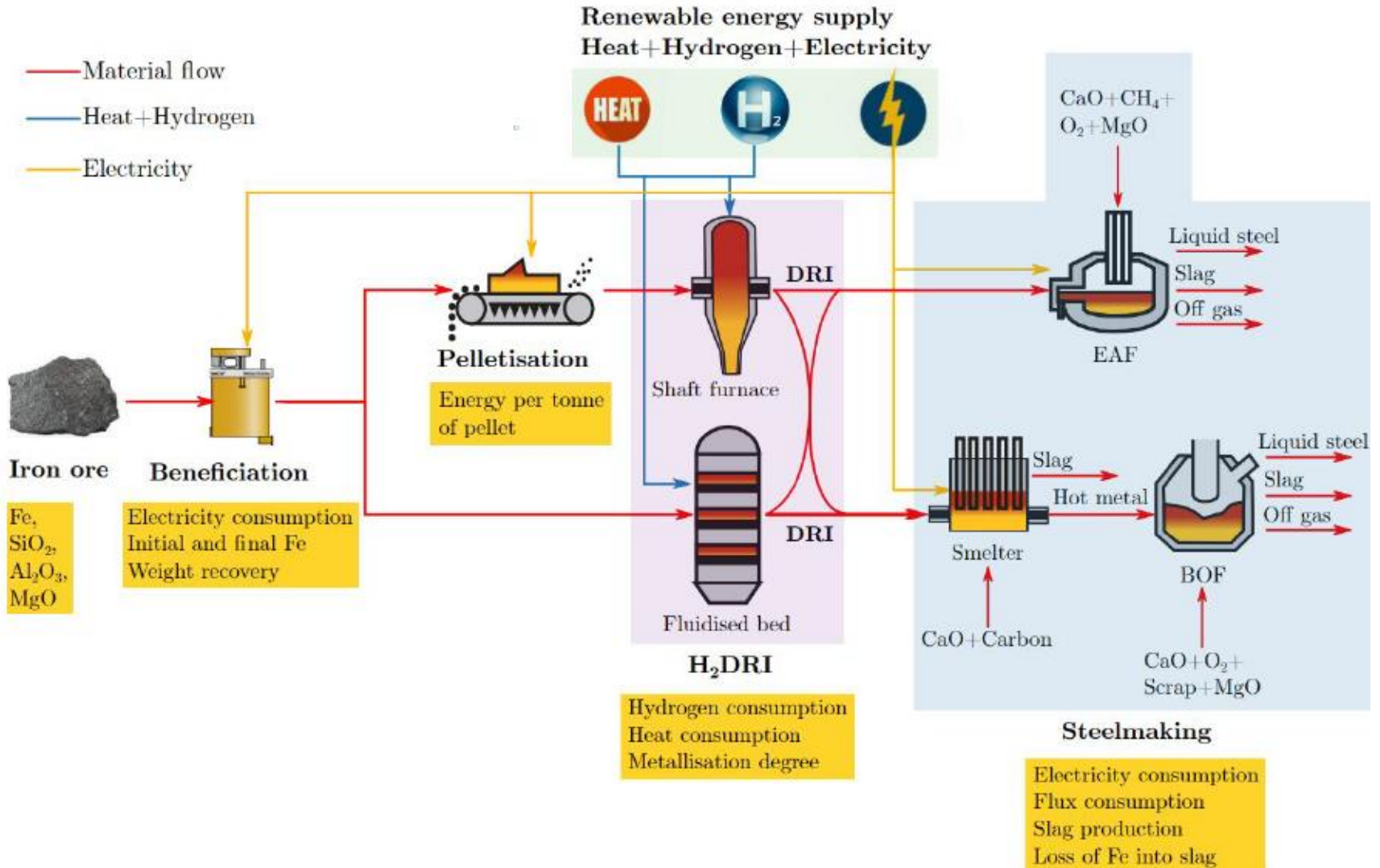
Low grade ores (30-62 wt.%)

Silica and alumina will increase slag volume

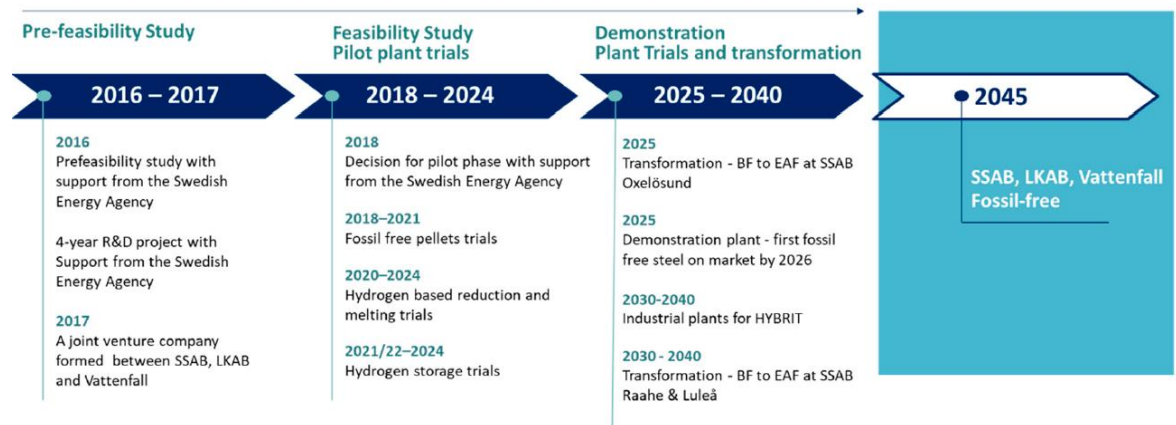
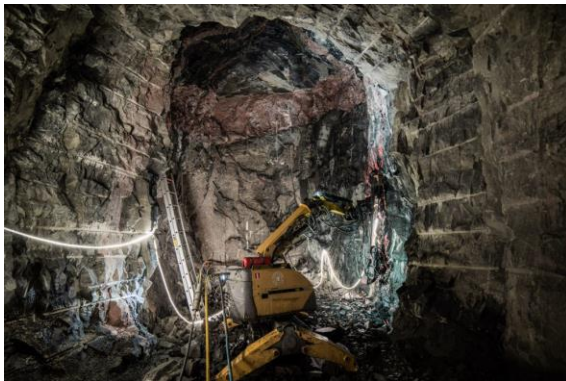
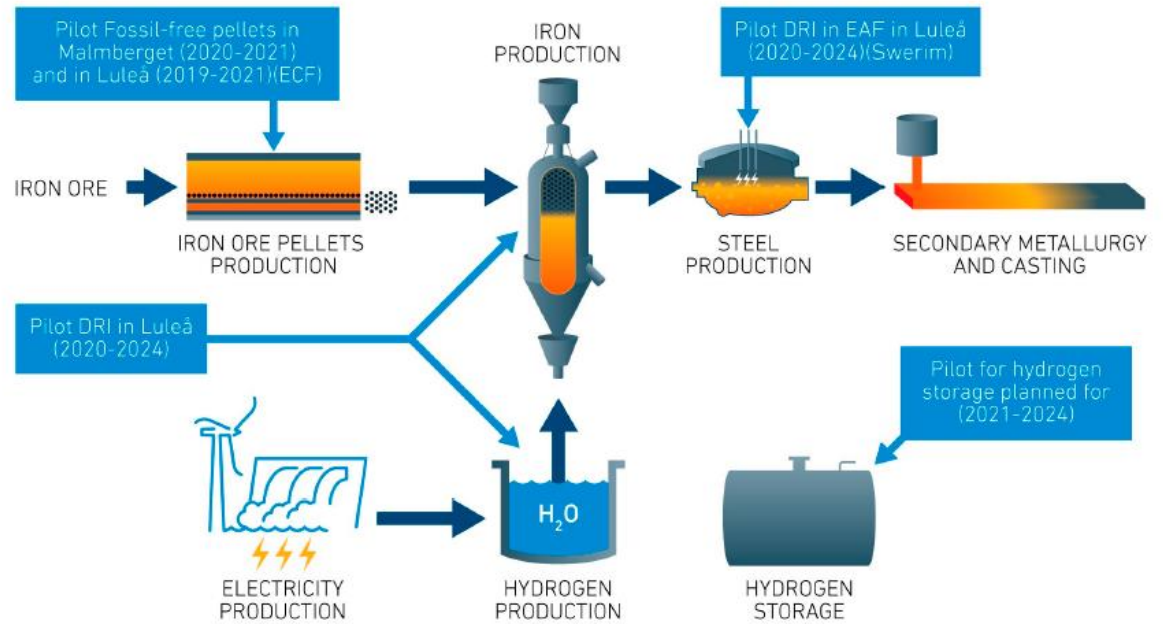
Phosphorus and sulphur costly to remove

Images from [www.mii.org](http://www.mii.org)

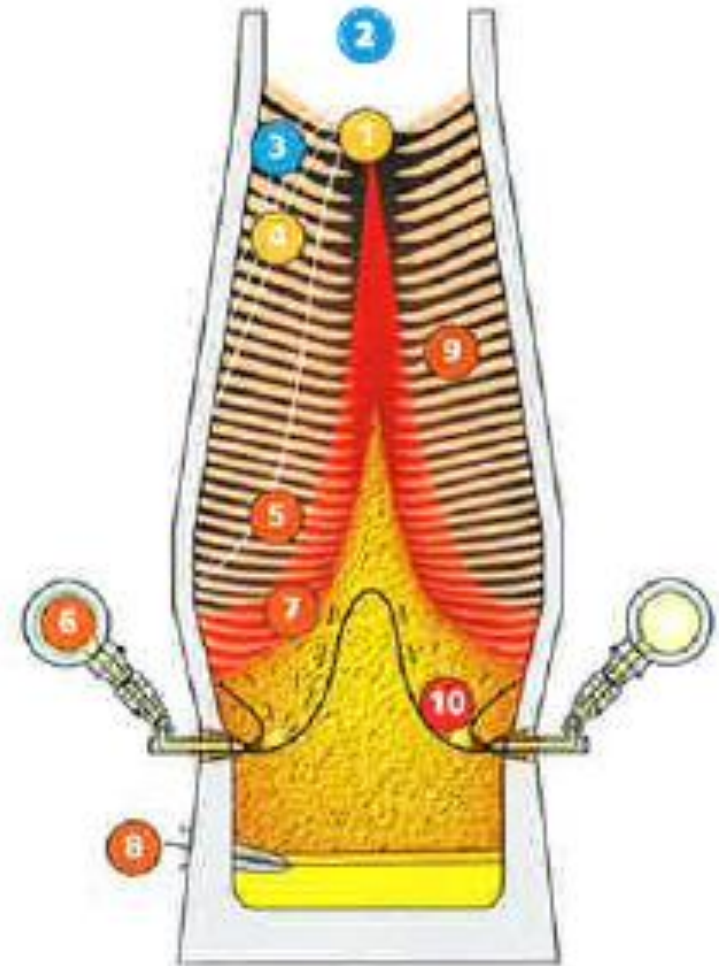
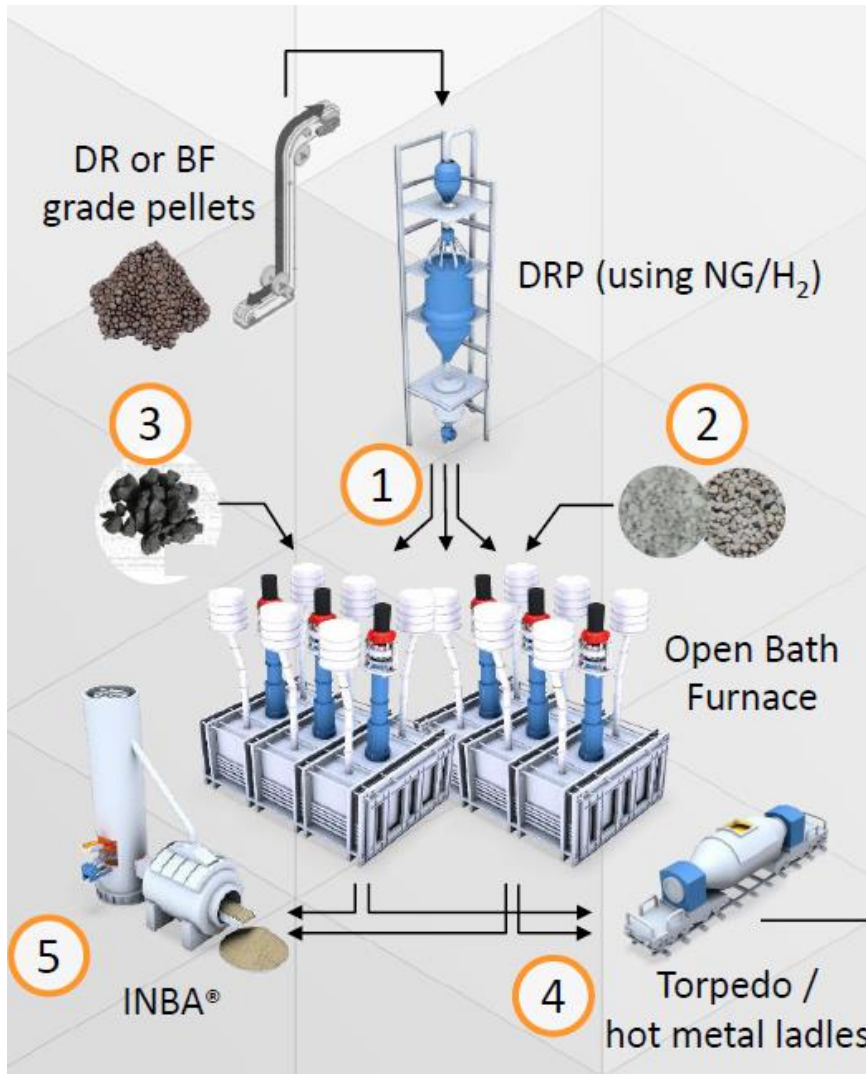
# Pathways & Iron Ore Quality – Major Routes



# Swedish Hydrogen Strategy Hybrit



# Processing of Low Grade Ores ?





# RP 1.014 Electric Smelting for Australian Ores



De-risking of electric smelting furnace for Australian ores, Geoff Brooks (Swinburne/CSIRO)

## Aims:

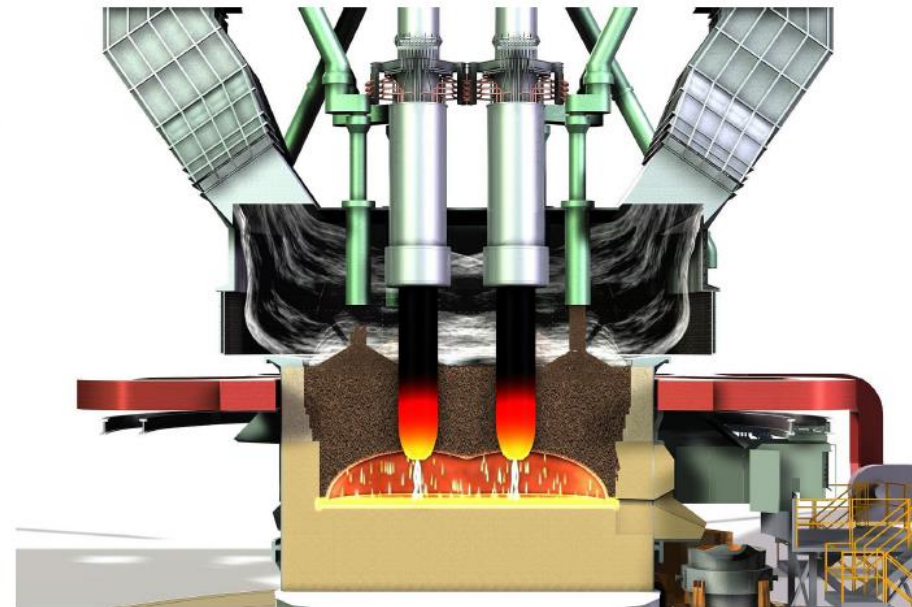
- How does the gangue content of the iron ore effect performance of the ESF in terms of productivity, energy usage, metal chemistry and attractiveness of the slag as cement feedstock?
- How does the form of the DRI level of carbon and operating temperature of ESF effect the productivity, energy usage, metal and slag chemistry?
- Can waste oxides and scrap be easily incorporated into the ESF process?
- What is impact on the techno-economics of processing Australian iron ores through H2 DRI-ESF route?

## Approach:

Mixture of modelling, high temperature experimentation, pilot plant/industrial data and techno-economics

## Status:

- Agreement sent to partners for review and signature
- Planned start date: 7 October 2024
- Planned completion date: 7/09/2027



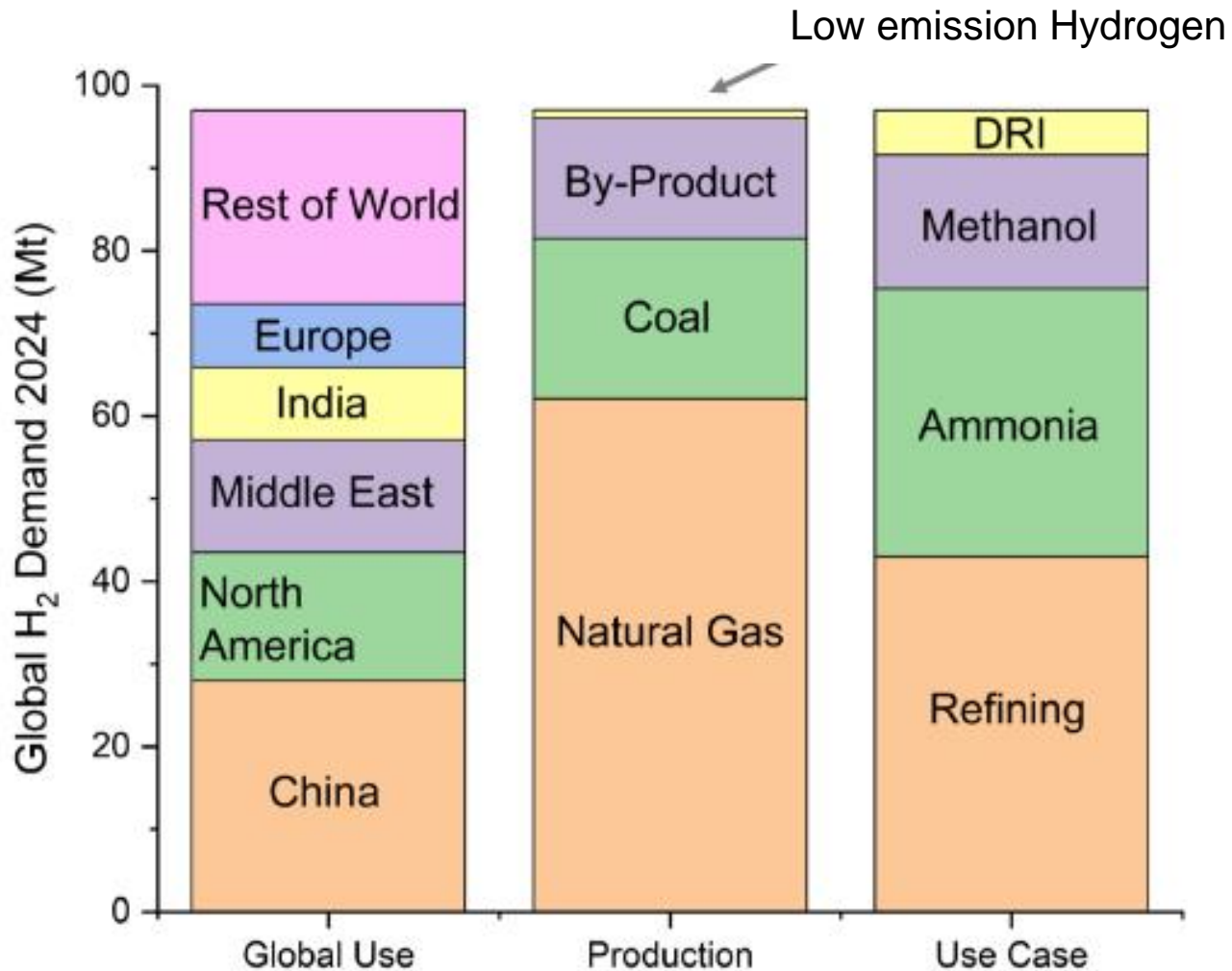
Images from <https://www.sms-group.com/de-de/plants/electric-smelters-and-submerged-arc-furnaces>

# Where is “Green” Steel up to?

Hydrogen DRI most likely route to “Green Steel” because:

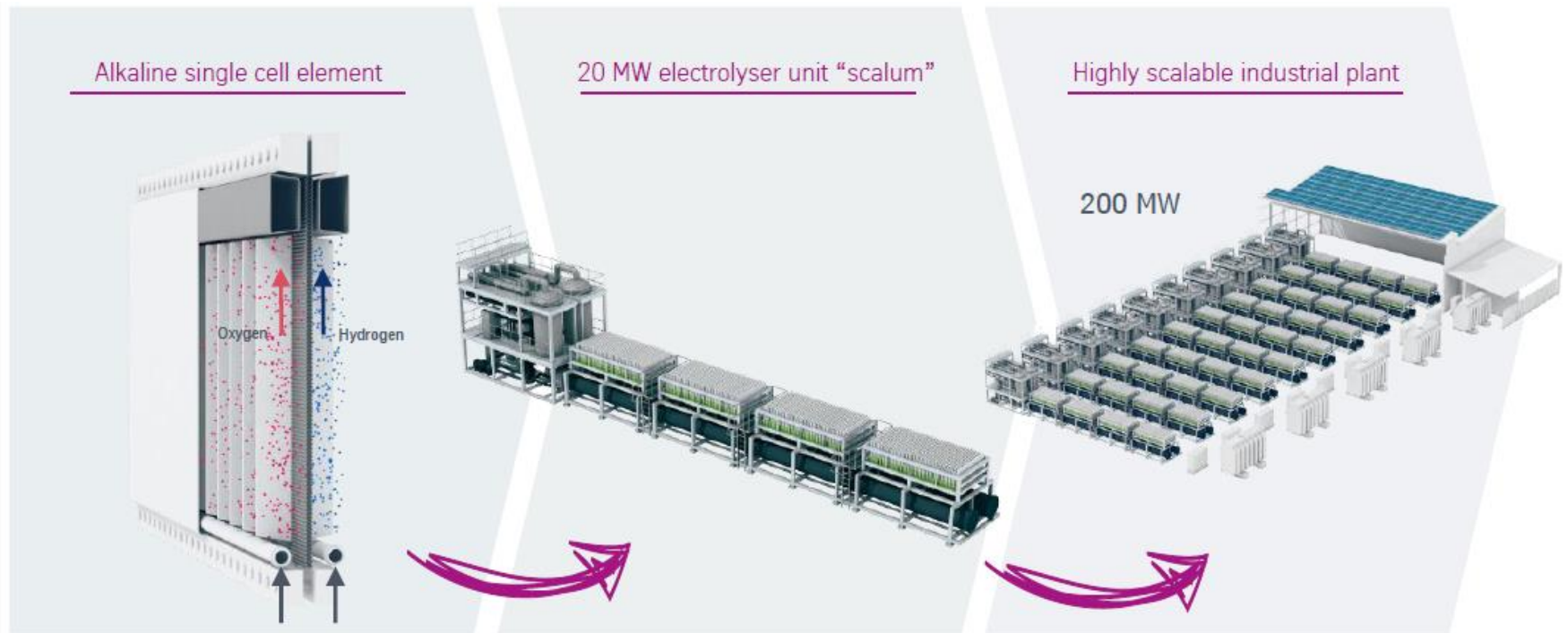
- a) Difficult (impossible?) to replace large amounts of coke/coal in existing Blast Furnace technology
- b) Linking carbon based ironmaking with Carbon Capture & Storage not demonstrated to date and requires depleted oil wells and/or suitable geology near plant
- c) Biomass routes require steady/affordable supply of “sustainable” biocarbon – partial solution?
- d) Electrolysis/Metallothermic routes are a long way from commercialisation

# Global Supply of Hydrogen



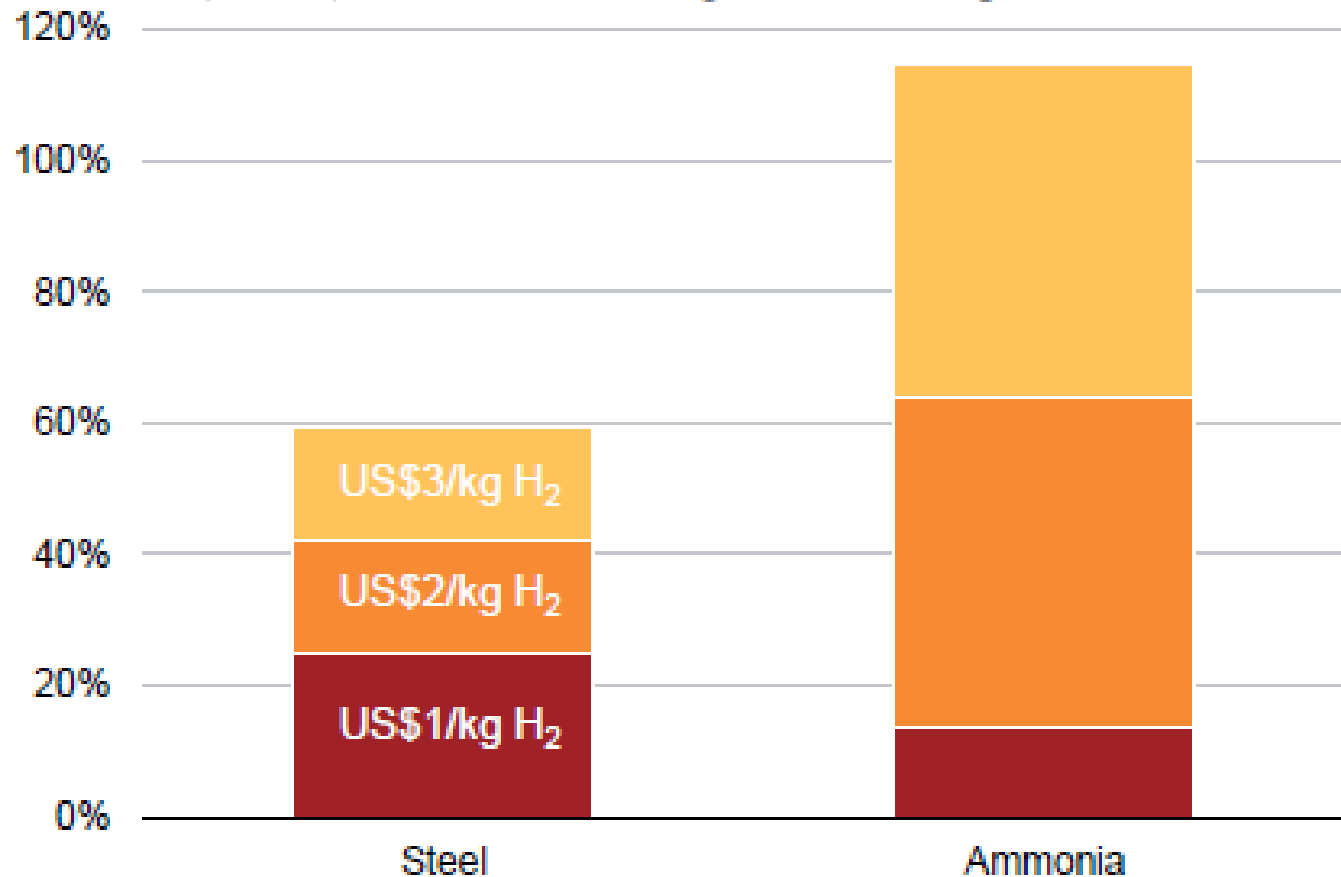
IEA, 2024, Global Hydrogen Review 2024  
IEA, 2023, CO2 Emissions in 2023

# Scale up of Green Hydrogen Production



**Figure 2.2: Green steel is more cost-competitive than green ammonia in the near-term**

'Green premium' (additional cost of hydrogen-based product over cost of fossil fuel-based product) for Australian-made green steel and green ammonia

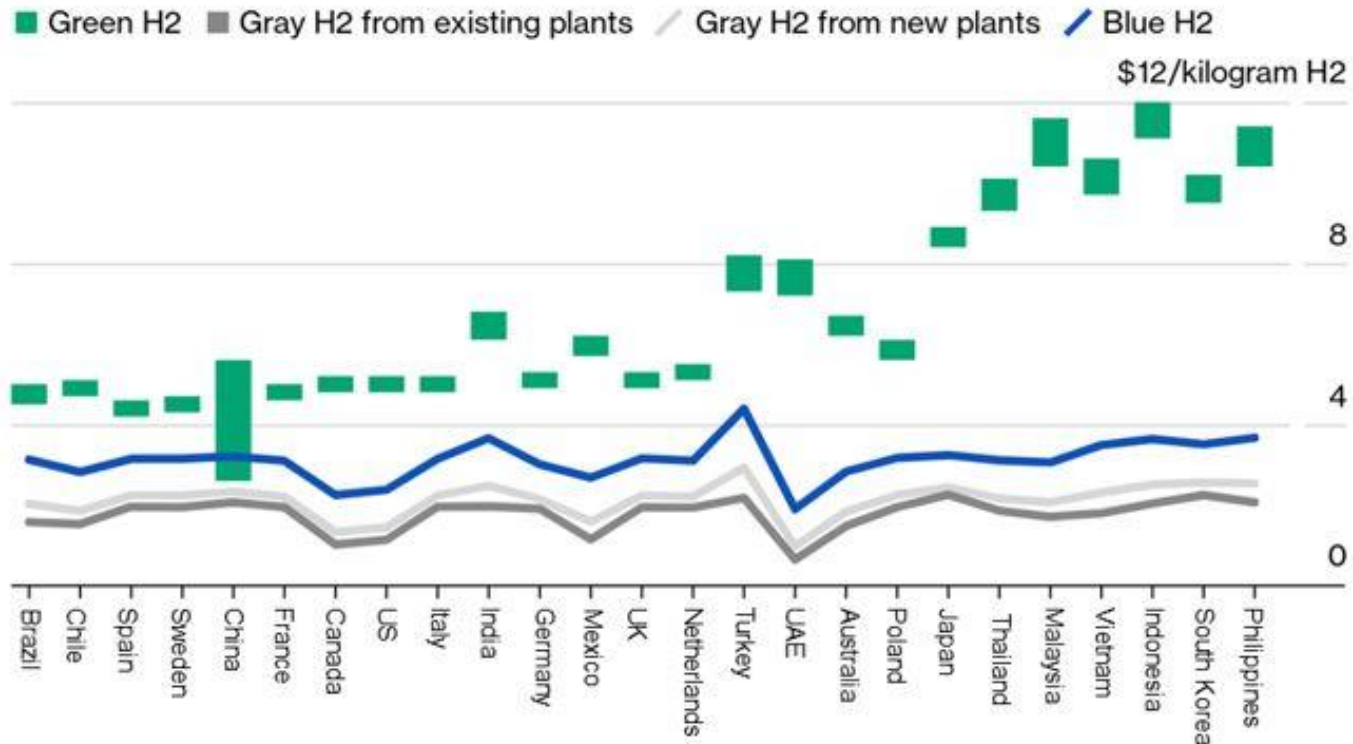


Start with Steel, Grattan Institute, May 2020

# Current Cost of Hydrogen

## Today, Green Hydrogen Is Consistently More Expensive Than Gray

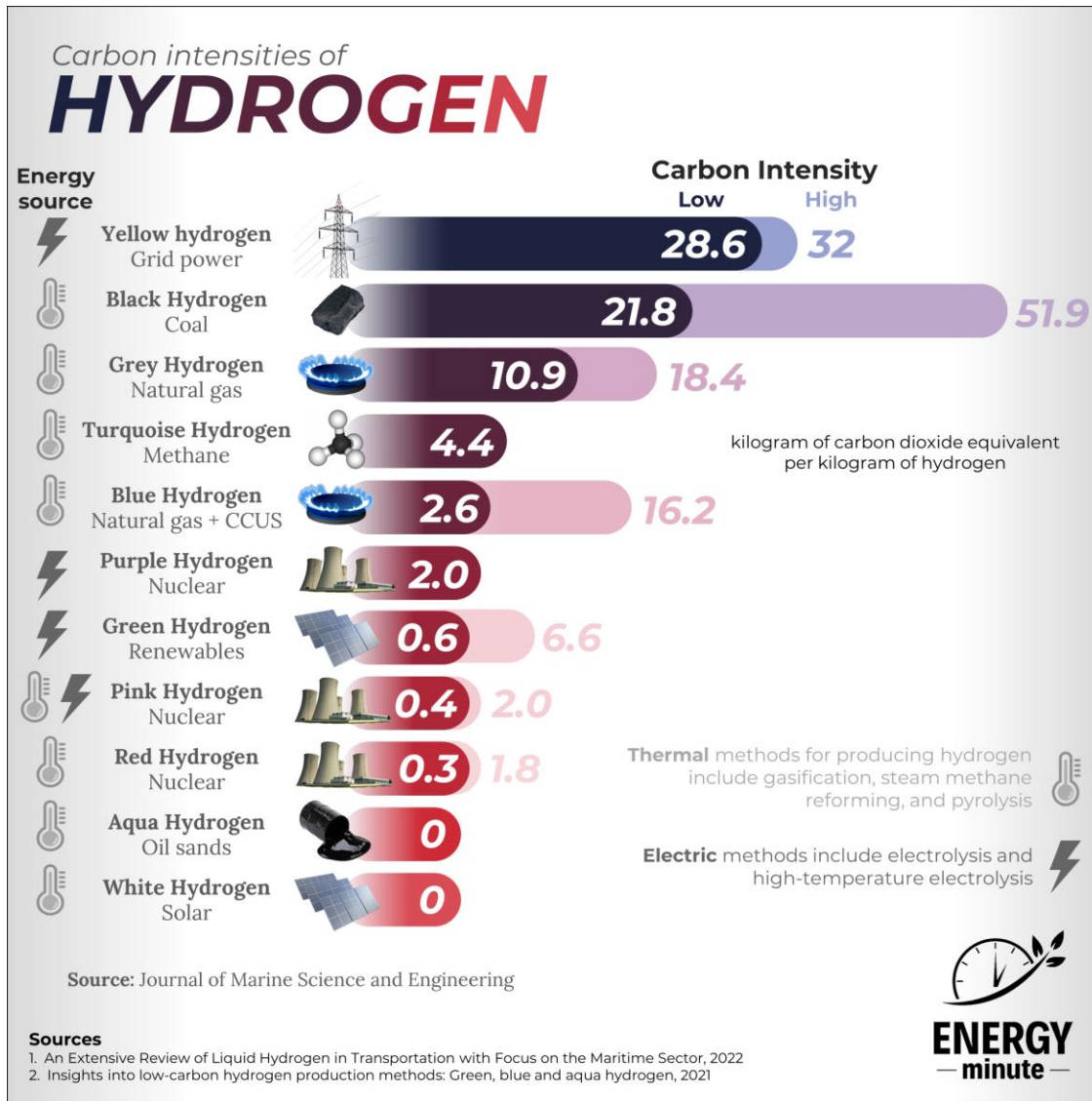
Levelized cost of hydrogen in 2023, by market



Source: BloombergNEF. Note: Blue H2 is the average of auto-thermal reforming (ATR) and steam methane reforming (SMR) production. Green H2 includes Western-made proton-exchange membrane electrolyzers (top of range) and alkaline electrolyzers (bottom of range), except in China, which includes Chinese-made alkaline electrolyzers (bottom of range).

BloombergNEF

# Does Hydrogen need to be Green?

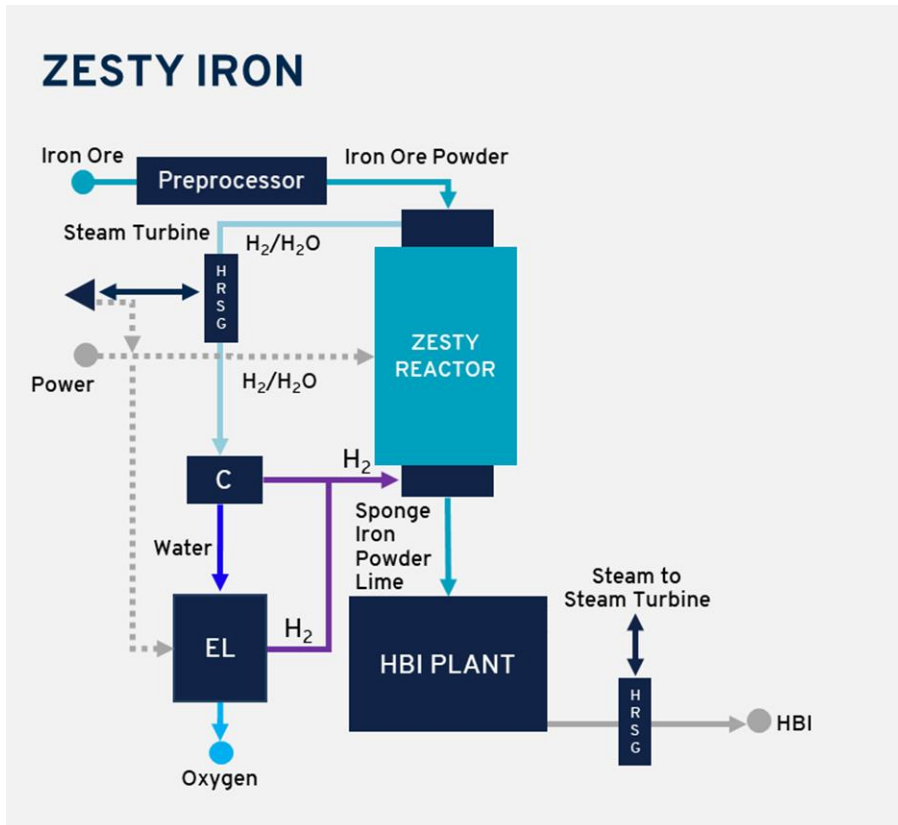


# Challenges for Hydrogen DRI

- a) Suitable supply of renewable energy (GW scale required)
- b) Current low scale of Green Hydrogen production (MW scale)
- c) Concern with cost and supply – nervous investment environment
- d) Processing of lean ores in existing technology – how will they perform?
- e) Will it be necessary to agglomerate and/or grind these ores before feeding into H<sub>2</sub> DRI processes?



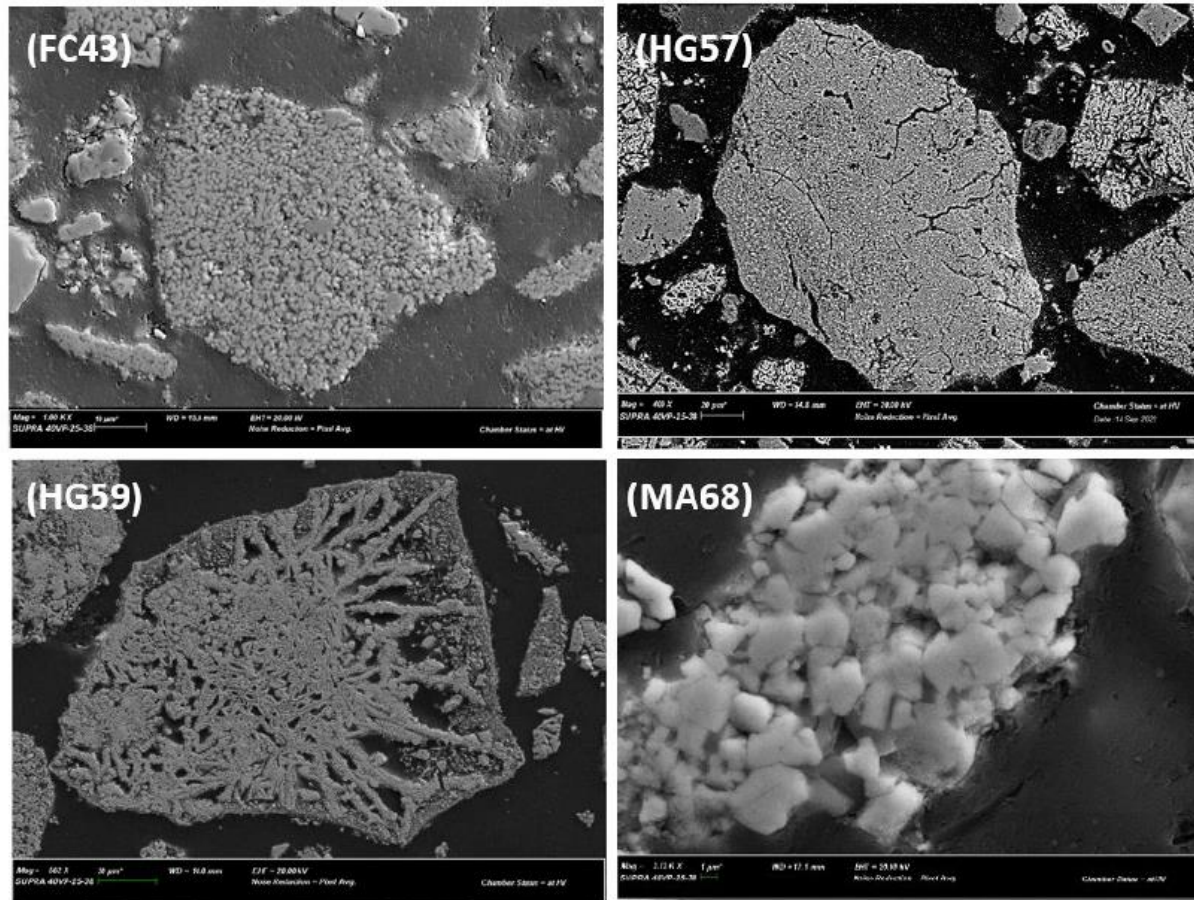
# Australian Initiative - Calix ZESTY Process



Calix ZESTY - New Hydrogen DRI Process  
Iron Ores Fines/Hydrogen Gas Flash Smelting  
Electrical Heated Reactor – Renewable Energy  
Testing underway in Bacchus Marsh Facility  
Building on experience in calcining kilns



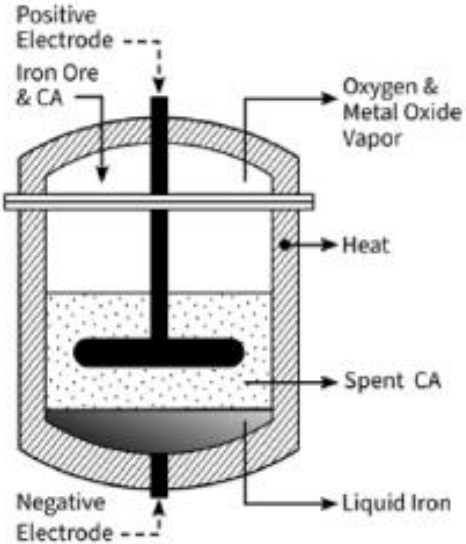
# Australian Initiative - Calix ZESTY Process



**Figure 4:** Typical SEM images of ZESTY processed iron ores: closed and open pores were observed in FC43, HG57, HG59, while MA68 showed denser structure (ore type = various; wall temperature = 950°C; feed rate = 60 kg/h; H<sub>2</sub>/ORED stoichiometry = 2).

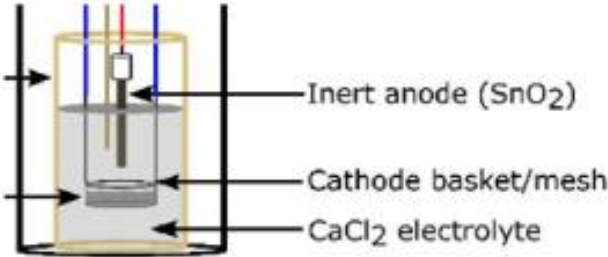
# Alternative Decarbonization Routes: Electrolytic Routes

Molten Oxide Electrolysis<sup>1</sup>



~ 1600°C

Molten Salt<sup>2</sup>



~ 900°C

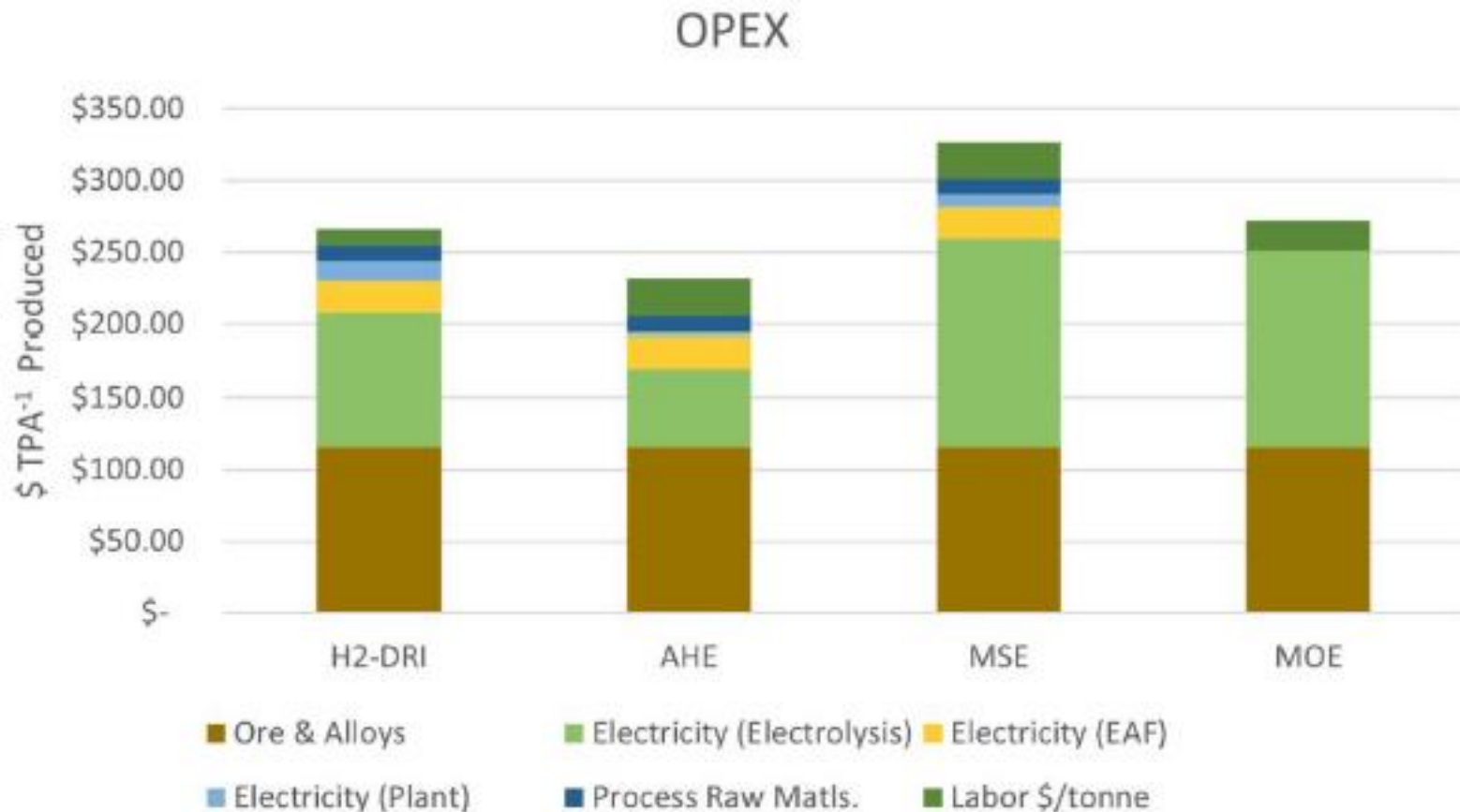
Aqueous Hydroxide<sup>3</sup>



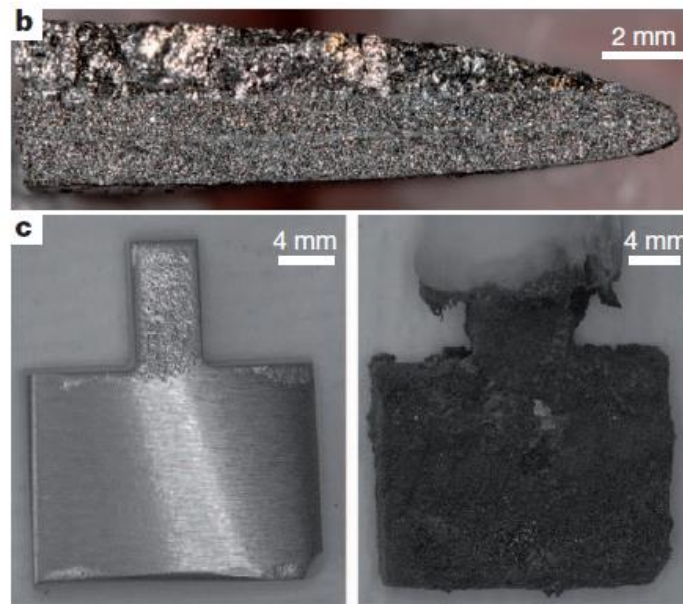
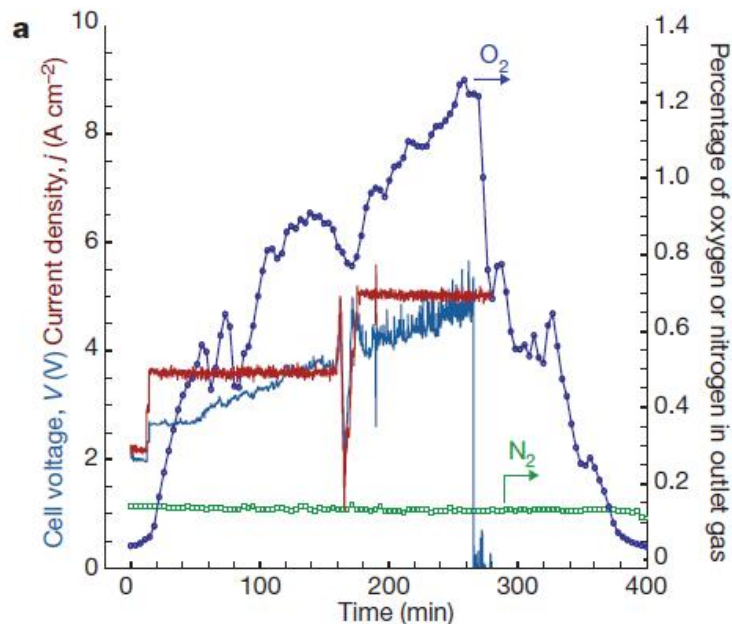
< 100°C

<sup>1</sup>Boston Metal, <sup>2</sup>Metalysis, <sup>3</sup>Acelor Mittal

# Molten Oxide Electrolysis – Operating Costs



# Molten Oxide Electrolysis – Anode Materials



**Figure 1 |** Electrolysis experiments demonstrate metal and oxygen production with a macroscopically stable  $\text{Cr}_{90}\text{Fe}_{10}$  anode. **a**, Variation of the cell voltage (left axis) and oxygen and nitrogen content of the process gas (right) during constant-current electrolysis ( $T = 1,565^\circ\text{C}$ ,  $92,964\text{ C}$ ). **b**, Fracture of the

cathode deposit, showing the deposition of molten metal on top of the substrate. **c**, Macrographs of a  $\text{Cr}_{90}\text{Fe}_{10}$  anode before (left) and after (right) electrolysis, showing the limited change in dimensions ( $T = 1,565^\circ\text{C}$ ,  $21,923\text{ C}$ ).

# Green Steel: The Big Picture

Hydrogen based ironmaking has impetus (particularly in EU)

Cost/Scale of Green Hydrogen is major issue

Processing of high gangue ores? Electric Smelters?

Australian become a Green Iron exporter?

Future of electrolysis, metallothermic & biomass options ??????

## **Time for Innovation & Risk**